

Department of Energy

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DEC 23 2002

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DOE-0151-03

Mr. Tom Schneider, Project Manager Ohio Environmental Protection Agency 401 East 5th Street Dayton, Ohio 45402-2911

TRANSMITTAL OF THE THIRD QUARTER 2002 RE-INJECTION OPERATING REPORT

This letter serves to transmit the subject report for your review, approval, and submittal to the United States Environmental Protection Agency (USEPA) and Ohio Environmental Protection Agency (OEPA).

This report is being submitted to the USEPA and OEPA Office of Federal Facilities Oversight in accordance with the Re-Injection Demonstration Test Plan. The report is also being submitted to the OEPA Division of Drinking and Ground Waters unit of Underground Injection Control (UIC) in accordance with their guidelines.

Based on OEPA concurrence, the quarterly reporting format began with the Second Quarter 2002 Report.

If you have questions or concerns regarding this report, please contact Kathleen Nickel of at (513) 648-3166.

Sincerely,

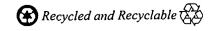
FEMP:R.J. Janke

Johnny W. Reising Fernald Remedial Action

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Project Manager

Enclosure: As Stated



DOE-0151-03

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cc w/enclosure:

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THIRD QUARTER 2002 RE-INJECTION OPERATING REPORT

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Re-injection at Fernald is exempted under 40 CFR 300.400(e)(1) from requiring a permit, as it is a CERCLA action. Ohio EPA Guidelines (OEPA 1997), suggest monthly operating reports be submitted that include:

I. An analysis of the injectate

. A.A.

- Composite daily total uranium results from the injectate source (AWWT Expansion Facility effluent) for days when re-injection occurred are shown in Figure 1.
- The monthly grab sample results for the third quarter 2002 are provided in Table 1.
- II. The volume and rate of re-injection
 - Table 2 summarizes third quarter 2002 operational data.
- III. A description of any well maintenance and rehabilitation procedures conducted.
 - No well maintenance or rehabilitation occurred in July, August, or September 2002.

DOE has submitted the monthly reports since re-injection began in September 1998 through March 2002. Due to the routine nature of the reports, DOE and Ohio EPA agreed in March 2002 that the monthly information would be provided in quarterly reports beginning with the report for the second quarter 2002.

Routine monitoring of the aquifer in the re-injection area is conducted as part of the groundwater remedy performance monitoring program specified in Fernald's Integrated Environmental Monitoring Plan (IEMP). Results of the IEMP are reported semi-annually and are available for viewing on the Fernald website, www.fernald.gov. Location of the re-injection wells is shown in Figure 2.

ANALYSIS OF THE INJECTATE

No constituents exceeded their FRLs. The following total uranium concentrations were measured in the monthly grab and daily composite samples, respectively:

- July 30, 2002: 3.89 micrograms per liter (μ g/L) and 4.3 μ g/L
- August 15, 2002: 3.19 μg/L and 4.4 μg/L
- September 4, 2002: 4.02 μg/L and 4.6 μg/L.

TABLE 1
ANALYSIS OF INJECTATE

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	Results ^b .			Groundwater		Basis for
Constituents ^a	July 30, 2002	August 15, 2002	September 4, 2002	FRL ^c	Type ^e	FRL
General Chemistry				mg/L		
Nitrate	0.92	0.81	0.84	11.0	MP	В
Inorganics				mg/L		
Antimony	Ü	U	U	0.006	N	Α
Arsenic	U	U	U	0.05	N	Α
Barium	0.0523 B	0.0534 B	0.053 B	2.0	Ν	Α
Beryllium	U	U	U	0.004	N	Α
Cadmium	U	U	U	0.014	N	В
Chromium, total	0.00056 B	U	U	0.022 ^d	MP	R
Cobalt	U	U	U	0.17	N	R
Lead	U	U	U	0.015	N	Α
Manganese	U	U	U	0.9	N	В
Mercury	U	U	U	0.002	MP	Α
Nickel	U	U	0.0004 B	0.1	N	Α
Selenium	U	U	U	0.05	N	Α
Silver	U	U	U	0.05	N	R
Vanadium	U	U	U	0.038	N	R
Zinc	0.0038 B	0.0017 B	U	0.021	N	В
Radionuclides				pCi/L		
Neptunium-237	U	U	U	1.0	MP	R*
Radium-226	0.056	U	U	20.0	N	Α
Strontium-90	U	U	U	8.0	MP	Α
Thorium-228	U	U	U	4.0	N	R*
Thorium-232	U	U	U	1.2	N	R*
				μg/L		
Jranium, total	3.89	3.19	4.02	30.0	MP	A
Organics			NA	μg/L		
Bis(2-ethylhexyl)phthalate	U	5.0 B	6.0 B	6.0	. N	Α
Carbon disulfide	0.1 JB	U	U	5.5	N ·	Α
, 1-Dichloroethene	U	U	U	7.0	N	Α
, 2-Dichloroethane	U	U	U	5.0	MP	Α
richloroethene	U	U	U	5.0	N	Α

Results Qualifiers: U = Nondetected result, B (inorganics) = Reported result is greater than the instrument detection level but less than the contract required detection limit, B (organics) = The compound is detected in an associated lab blank. J = Reported result is positively detected but is estimated; the result is still usable for making decisions.

^aConstituents taken from Table 2-1 of the Re-Injection Demonstration Test Plan, and are those previously detected in Aquifer Zones 2 and 4 at concentrations above their FRL.

of a duplicate sample was analyzed, then the highest concentration between the regular sample and duplicate sample is reported. From Table 9-4 in the Operable Unit 5 Record of Decision Report.

^dFRL is for hexavalent chromium.

^{*}Constituent types from Appendix A of IEMP. MP indicates that the constituent has been identified as being able to migrate to the aquifer. N indicates that the constituent has been identified as not being able to migrate to the aquifer.

^fA - Applicable or relevant and appropriate requirement based (MCL, PMCL, etc.), B - Based on 95th percentile background concentrations, R - Risk-based, R* - Risk-based radionuclide cleanup levels include constituent specific 95th percentile background concentration.

A 50 - -

TABLE 2

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RE-INJECTION WELL OPERATIONAL SUMMARY SHEET THIRD QUARTER 2002

Reporting Period (hours) ^a	Hours Not Injecting ^b	Hours Injecting ^c	Operational Percent ^d	Million Gallons Injected ^e	Target /Average ^f Operating Injection Rate (gpm)
		,			
2208.00	2208.00	0.00	0.00	0.00	200 / 0
2208.00	2208.00	0.00	0.00	0.00	200 / 0
2208.00	116.00	2092.00	94.75	24.80130	200 / 198
2208.00	116.00	2092.00	94.75	25.04361	200 / 200
2208.00	116.00	2092.00	94.75	25.09551	200 / 200
	2208.00 2208.00 2208.00 2208.00 2208.00	Period (hours) ^a Injecting ^b 2208.00 2208.00 2208.00 2208.00 2208.00 116.00 2208.00 116.00	Period (hours) ^a Injecting ^b Injecting ^c 2208.00 2208.00 0.00 2208.00 2208.00 0.00 2208.00 116.00 2092.00 2208.00 116.00 2092.00	Period (hours) ^a Injecting ^b Injecting ^c Percent ^d 2208.00 2208.00 0.00 0.00 2208.00 2208.00 0.00 0.00 2208.00 116.00 2092.00 94.75 2208.00 116.00 2092.00 94.75	Period (hours) ^a Injecting ^b Injecting ^c Percent ^d Injected ^e 2208.00 2208.00 0.00 0.00 0.00 2208.00 2208.00 0.00 0.00 0.00 2208.00 116.00 2092.00 94.75 24.80130 2208.00 116.00 2092.00 94.75 25.04361

^aFirst operational shift reading on July 1, 2002 to first operational shift reading on October 1, 2002.

^bSystem downtime as noted on Figure 1.

^cHours in reporting period - Hours not injecting

^d(Hours injecting/Hours in reporting period) x 100

Summation of daily totalizer differences

fGallons Injected/(Hours Injecting x 60)

Daily Composite Uranium Results from AWWT Expansion System for Days when Reinjection Occurred Reinjection wells were down July 3-8 due to a maintenance power outage that shutdown AWWT Expansion. Uranium Concentration (ug/I) 6 3

Figure 1

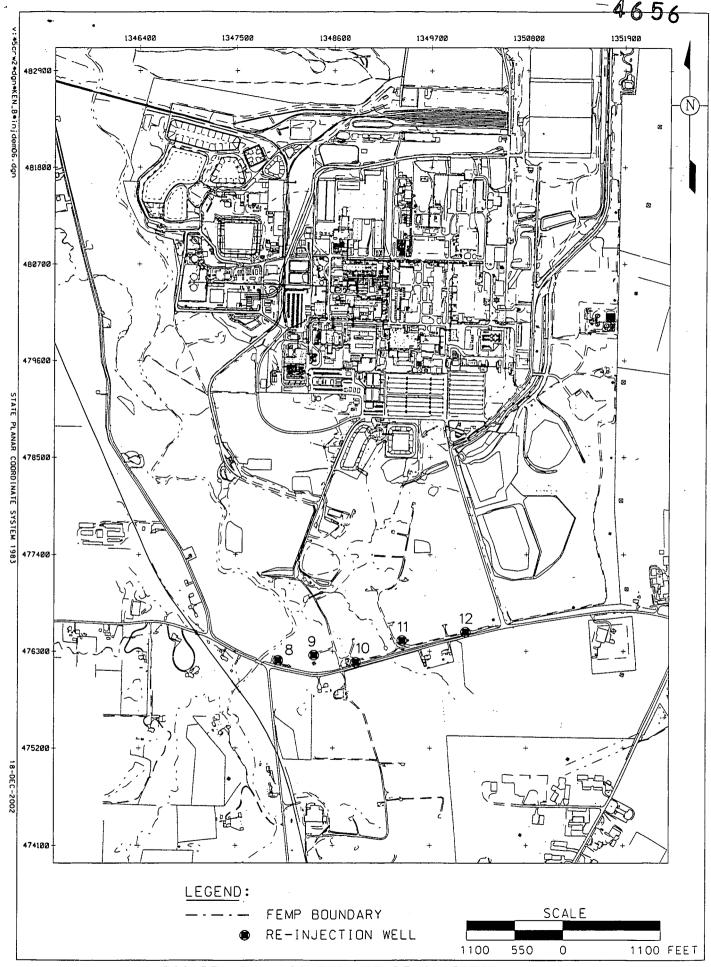


FIGURE 2. LOCATION OF RE-INJECTION WELLS